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***KANSAS MUNICIPAL  
ENERGY AGENCY  
FINANCIAL STATEMENTS  
DECEMBER 31, 2019***

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CERTIFIED PUBLIC ACCOUNTANTS & BUSINESS CONSULTANTS

## **Independent Auditors' Report**

Board of Directors  
Kansas Municipal Energy Agency  
Overland Park, Kansas

### **Report On The Financial Statements**

We have audited the accompanying basic financial statements of Kansas Municipal Energy Agency, which comprise the statements of net position as of December 31, 2019 and 2018 and the related statements of revenues, expenses and changes in net position and cash flows for the years then ended, and the related notes to the financial statements.

### ***Management's Responsibility For The Financial Statements***

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### ***Auditors' Responsibility***

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

***Opinion***

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Kansas Municipal Energy Agency as of December 31, 2019 and 2018, and the results of its operations and its cash flows, for the years then ended in conformity with accounting principles generally accepted in the United States of America.

## ***Other Matters***

### *Required Supplementary Information*

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedule of proportionate share of the net pension liability and schedule of contributions, and the schedule of changes in total OPEB liability and selected ratios on pages 4 through 11 and 44 through 45 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### *Other Information*

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Kansas Municipal Energy Agency's basic financial statements. The combining statements and related note on pages 46 through 48, are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting records and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with accounting standards generally accepted in the United States of America. In our opinion, the combining statements and related note are fairly stated in all material respects, in relation to the financial statements as a whole.

*RubinBrown LLP*

March 4, 2020

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**KANSAS MUNICIPAL ENERGY AGENCY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS**  
**For The Years Ended December 31, 2019 And 2018**

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The management of Kansas Municipal Energy Agency (KMEA or the Agency) offers readers of the Agency's financial statements this narrative overview of the Agency's financial activities for the years ended December 31, 2019 and 2018. We encourage readers to consider the information provided here in conjunction with the accompanying financial statements and notes to basic financial statements.

**Overview Of The Reporting Entity**

The Agency, a quasi-municipal corporation, was created by a group of cities in May 1980 under authority of Kansas statutes that allow any two or more cities to create a municipal energy agency for the purpose of securing an adequate, economical and reliable supply of electricity, or other energy, and transmitting the energy to the distribution systems of such cities. Today, the Agency consists of 81 Member cities and provides electricity through nine major Projects.

A Board of Directors governs the business affairs of the Agency. Each Member appoints two Directors. The Board elects nine Directors to serve on the Executive Committee, which acts in place of the Board on a day-to-day basis and has all powers of the Board except (1) to adopt annual budgets, (2) to approve contracts that entail the issuance of bond anticipation notes or revenue bonds and (3) to approve interest rates or official financing documents. Full Board of Directors meetings are held in May and November.

The Agency generally maintains its accounts in accordance with the uniform system of accounts prescribed by the Federal Energy Regulatory Commission (FERC). As a regulated operation, the accounting principles applied by the Agency differ in certain respects from those applied by nonregulated business. The Agency follows accounting principles generally accepted in the United States of America as prescribed by the Governmental Accounting Standards Board. The accrual basis of accounting is used, with revenues recorded when earned and expenses recorded when incurred.

The Agency manages nine major long-term electricity supply Projects on behalf of its Members. They are the (1) Western Area Power Administration Hydro Power Pool Project (WAPA), (2) Southwestern Power Administration Hydro Power Pool Project (SPA), (3) Grand River Dam Authority Power Project (GRDA), (4) Energy Management Project No. 1 (EMP1), (5) Energy Management Project No. 2 (EMP2), (6) Energy Management Project No. 3 (EMP3), (7) Eudora Project, (8) Dogwood Project and (9) Garden City Project. The Agency also maintains a separate project for its administrative function and the smaller and short-term projects, which are combined in the supplemental information as Miscellaneous Projects.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Management's Discussion And Analysis (*Continued*)

#### **Financial Objectives**

The Agency was created by its Member cities as a joint action agency to develop projects that provide economical supplies of electric power to the Members' municipal electric utilities. The Agency is similar to a not-for-profit entity in that it charges its Members for the actual expenditures incurred. Any differences between a project's revenue and expense are retained in the project as part of accumulated net position.

In each power supply project, the Agency has contracted with suppliers and transmission providers on behalf of the Members participating in the project. The Agency then contracts with each participating Member for a proportionate share of the power supply on the same terms and at the same costs the Agency is obligated to pay under the supply and transmission contracts, plus an administrative fee for the Agency. The administrative fee is established by the Members on an annual basis and is used to pay Agency administrative costs.

Because of the Agency's conservative approach to budgeting annual expenses and establishing the administrative fee, the Agency has consistently stayed within budget and has excess funds on hand at the end of the year. Though operating without a profit margin, the Agency has protected its financial integrity by contracting with each of its project participants on the same terms as the Agency contracts with suppliers and transmission providers. This pass-through approach has virtually eliminated financial risks to the Agency.

#### **Overview Of The Financial Statements**

This report consists of two parts: Management's Discussion and Analysis (this section) and the basic financial statements: Statement of Net Position; Statement of Revenues, Expenses and Changes in Net Position; Statement of Cash Flows and Notes to Basic Financial Statements. The Statement of Net Position presents information on all of the Agency's assets, deferred outflows, liabilities and deferred inflows, with the difference between them reported as net position. The Statement of Revenues, Expenses and Changes in Net Position presents information showing how the Agency's net position changed during the most recent fiscal year. The Notes to Basic Financial Statements provide additional information that is essential to a full understanding of the data provided in the statements.

Here, the reader is offered an overview and analysis of summary financial statements. Condensed Statement of Net Position are presented in Table 1. Table 2 provides Condensed Statement of Changes in Net Position. Condensed Statement of Cash Flows are summarized in Table 3.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Management's Discussion And Analysis (*Continued*)

#### **Fiscal Year 2019 - Net Position**

As of December 31, 2019 and 2018, Agency assets and deferred outflows exceeded its liabilities and deferred inflows by \$1,999,000 and \$1,973,000 (net position), respectively. Unrestricted cash and cash equivalents increased by \$1,540,000 from \$6,476,000 to \$8,016,000. The Agency has long-term debt in the original amount of \$1,000,000 financed under the lease-purchase of its corporate headquarters building, which closed on December 1, 2008. As of December 31, 2019, the remaining principal due within one year is \$80,000, and the principal due beyond one year is \$253,000. The Agency also has \$39,972,000 of debt associated with the financing of the Jameson Energy Center for the City of Garden City and \$35,744,000 associated with the Dogwood Project.

Current assets minus current liabilities decreased by \$134,000; from \$(3,264,000) as of December 31, 2018, to \$(3,398,000) as of December 31, 2019.

Change in net position for 2019 totaled \$26,000, compared to \$(429,000) for 2018.

#### **Fiscal Year 2018 - Net Position**

As of December 31, 2018 and 2017, Agency assets and deferred outflows exceeded its liabilities and deferred inflows by \$1,973,000 and \$2,402,000 (net position), respectively. Unrestricted cash and cash equivalents increased by \$37,000 from \$6,439,000 to \$6,476,000. The Agency has long-term debt in the original amount of \$1,000,000 financed under the lease-purchase of its corporate headquarters building, which closed on December 1, 2008. As of December 31, 2018, the remaining principal due within one year is \$80,000, and the principal due beyond one year is \$332,000. The Agency also has \$40,759,000 of debt associated with the financing of the Jameson Energy Center for the City of Garden City and \$36,807,000 associated with the Dogwood Project.

Current assets minus current liabilities decreased by \$400,000; from \$(2,864,000) as of December 31, 2017, to \$(3,264,000) as of December 31, 2018 mainly related to the current portion of the long-term debt associated with the Dogwood Project.

Change in net position for 2018 totaled \$(429,000), compared to (\$64,000) for 2017. The change in net position in 2018 was primarily due to the difference in the interest revenue recognized on the direct financing lease compared to the interest expense on the related debt.



## KANSAS MUNICIPAL ENERGY AGENCY

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### Management's Discussion And Analysis (*Continued*)

Table 1: Condensed Statement Of Net Position (in thousands)

	December 31,		
	2019	2018	2017
<b>Assets And Deferred Outflows</b>			
Utility plant, net	\$ 805	\$ 816	\$ 878
Restricted funds	11,138	10,943	6,665
Current assets	14,283	14,603	12,579
Noncurrent assets	67,215	69,249	38,176
Deferred outflows of resources	295	361	379
<b>Total Assets And Deferred Outflows</b>	<b>93,736</b>	<b>95,972</b>	<b>58,677</b>
<b>Liabilities And Deferred Inflows</b>			
Long-term obligations, less current portion	73,977	76,051	41,175
Current liabilities	17,681	17,867	15,016
Deferred inflows of resources	79	81	84
<b>Total Liabilities And Deferred Inflows</b>	<b>91,737</b>	<b>93,999</b>	<b>56,275</b>
<b>Ending Net Position</b>	<b>\$ 1,999</b>	<b>\$ 1,973</b>	<b>\$ 2,402</b>

## KANSAS MUNICIPAL ENERGY AGENCY

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### Management's Discussion And Analysis (Continued)

Table 2: Condensed Statements Of Revenues, Expenses and Changes in Net Position (in thousands)

	<u>For The Year Ended December 31,</u>		
	<u>2019</u>	<u>2018</u>	<u>2017</u>
<b>Revenues</b>			
Operating revenues	\$ 75,374	\$ 91,284	\$ 86,706
Interest on investments	3,706	3,384	2,196
Other revenues	—	626	—
<b>Total Revenues</b>	<b>79,080</b>	<b>95,294</b>	<b>88,902</b>
<b>Expenses</b>			
Purchased power	63,990	83,676	81,029
Other expenses	15,064	11,421	7,937
Other expenses	—	626	—
<b>Total Expenses</b>	<b>79,054</b>	<b>95,723</b>	<b>88,966</b>
<b>Return Of Member Retained Interest And Earnings</b>	—	—	—
<b>Change In Net Position</b>	26	(429)	(64)
<b>Net Position - Beginning Of Year, As Previously Reported</b>	—	—	2,693
<b>Prior Period Restatements</b>	—	—	(227)
<b>Net Position - Beginning Of Year, As Restated</b>	1,973	2,402	2,466
<b>Net Position - End Of Year</b>	<b>\$ 1,999</b>	<b>\$ 1,973</b>	<b>\$ 2,402</b>

### Fiscal Year 2019 - Change In Net Position

Operating revenues decreased by 17% in 2019 from the prior year, as the net result of a decrease in market energy costs for the Projects.

Because operating revenues basically reflect the pass-through of purchased power costs, the \$15,910,000 decrease in operating revenues in 2019 was accompanied by a \$19,686,000 decrease in purchased power costs.

Other expenses increased by \$3,643,000; \$11,421,000 in 2018 compared to \$15,064,000 in 2019. The increase in other expenses was mainly due to a full year of Dogwood Project expenses in 2019.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Management's Discussion And Analysis (*Continued*)

Since the Agency operates its projects on a cost-plus-administrative fee basis, the major part of any significant decreases in operating expenses are billed to the Project participants and reflected as lower operating revenues. As a consequence, while total expenses decreased by \$16,669,000 in 2019, revenues decreased by \$16,214,000, resulting in a difference to the change in net position between 2019 and 2018 of \$26,000.

#### **Fiscal Year 2018 - Change In Net Position**

Operating revenues increased by 5% in 2018 from the prior year, as the net result of an increase in market energy costs for the Projects.

Because operating revenues basically reflect the pass-through of purchased power costs, the \$4,578,000 increase in operating revenues in 2018 was accompanied by a \$2,647,000 increase in purchased power costs.

Other expenses increased by \$4,094,000; \$12,047,000 in 2017 compared to \$7,937,000 in 2018. The increase in other expenses was mainly due to the addition of the Dogwood Project in 2018.

Since the Agency operates its projects on a cost-plus-administrative fee basis, the major part of any significant increases in operating expenses are billed to the Project participants and reflected as higher operating revenues. As a consequence, while total expenses increased by \$6,757,000 in 2018, revenues increased by \$6,392,000, resulting in a difference to the change in net position between 2018 and 2017 of \$(365,000).

## KANSAS MUNICIPAL ENERGY AGENCY

### Management's Discussion And Analysis (Continued)

Table 3: Condensed Statements Of Cash Flow (in thousands)

	December 31,		
	2019	2018	2017
<b>Operating Income (Loss)</b>	\$ (98)	\$ (517)	\$ (118)
Repayments from note receivable	—	—	56
(Additions to) Repayments from direct financing lease	1,828	(32,063)	981
Proceeds of investments	1,143	20	1,161
Interest received on note, lease and investments	3,706	3,364	2,196
Issuance of debt	—	36,809	—
Principal paid on debt	(1,879)	(816)	(790)
Principal paid on note payable/line of credit	—	—	(350)
Interest paid	(3,595)	(2,783)	(2,142)
Depreciation	77	75	77
Changes in assets and liabilities	1,762	(188)	1,636
Net additions to plant	(66)	(13)	—
Net increase in cash	2,878	3,888	2,707
<b>Cash And Cash Equivalents - Beginning Of Year</b>	16,276	12,388	9,681
<b>Cash And Cash Equivalents - End Of Year</b>	\$ 19,154	\$ 16,276	\$ 12,388

#### Fiscal Year 2019 - Cash Flow

In comparing the 2019 cash flow statement with that for 2018, the 2019 cash flow statement reflects the ongoing cash flow related to the Dogwood Project and the Jameson Energy Center bonds.

#### Fiscal Year 2018 - Cash Flow

In comparing the 2018 cash flow statement with that for 2017, the 2018 cash flow statement reflects the proceeds from investments associated with the financing of the Jameson Energy Center.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Management's Discussion And Analysis (*Continued*)

#### **Plant**

The Agency's headquarters building was purchased on December 1, 2008 for \$953,000. During the next seven months, the Agency added renovations and improvements costing \$320,000. When the staff moved into the building in June 2009, the property costs were transferred from construction-work-in-process (CWIP) to utility plant and depreciation began. The Agency anticipates that the building will be able to accommodate any additional staff into the foreseeable future.

The headquarters building was originally built in 1979. The building was depreciated over 20 years.

#### **Economic Outlook**

The cost of wholesale electricity is expected to be stable through 2020 as long as coal and natural gas stay within their recent bands of relatively low prices. Demand for electricity will increase slowly in line with modest growth in the U.S. economy. Over the longer term, the effects of future environmental laws and regulations on electricity demand and cost is uncertain. Because the Agency is structured where it bills Project participants for the actual cost of power delivered, plus a markup to cover administrative costs, Agency revenues and purchase power costs are budgeted to increase in proportion with changes in wholesale electricity prices.

#### **Requests For Information**

This financial report is designed to provide our members, investors and creditors with a general overview of the Agency's finances. Questions concerning any of the information provided in this report or requests for additional information should be addressed to Kansas Municipal Energy Agency, 6300 West 95<sup>th</sup> Street, Overland Park, Kansas 66212-1431.

# KANSAS MUNICIPAL ENERGY AGENCY

## STATEMENT OF NET POSITION (Dollars In Thousands)

### Assets And Deferred Outflows Of Resources

	December 31,	
	2019	2018
<b>Plant</b>		
Land	\$ 97	\$ 97
Structures and equipment, depreciable	1,266	1,221
Electric plant in service, depreciable	250	379
Accumulated depreciation	(808)	(881)
<b>Total Plant</b>	<b>805</b>	<b>816</b>
<b>Restricted Funds</b>		
Cash and investments	11,138	10,943
<b>Current Assets</b>		
Cash and cash equivalents	8,016	6,476
Accounts receivable	4,077	6,100
Prepaid expenses	256	299
Direct financing lease - current	1,934	1,728
<b>Total Current Assets</b>	<b>14,283</b>	<b>14,603</b>
<b>Noncurrent Assets</b>		
Direct financing lease	67,215	69,249
<b>Total Assets</b>	<b>93,441</b>	<b>95,611</b>
<b>Deferred Outflows Of Resources - OPEB</b>	<b>10</b>	<b>9</b>
<b>Deferred Outflows Of Resources - Pension</b>	<b>285</b>	<b>352</b>
<b>Total Deferred Outflows</b>	<b>295</b>	<b>361</b>
<b>Total Assets And Deferred Outflows Of Resources</b>	<b>\$ 93,736</b>	<b>\$ 95,972</b>

### Liabilities, Deferred Inflows Of Resources And Net Position

<b>Other Noncurrent Liabilities</b>		
Long-term obligations, less current portion	\$ 73,977	\$ 76,051
<b>Current Liabilities</b>		
Accounts payable and other accrued liabilities	10,256	10,574
Customer deposits	1,654	1,683
Accrued vacation and sick leave	318	316
Interest payable	1,717	1,680
Current portion of long-term debt	2,072	1,927
OPEB liability	176	198
Net pension liability	1,488	1,489
<b>Total Current Liabilities</b>	<b>17,681</b>	<b>17,867</b>
<b>Total Liabilities</b>	<b>91,658</b>	<b>93,918</b>
<b>Deferred Inflows Of Resources - OPEB</b>	<b>26</b>	<b>16</b>
<b>Deferred Inflows Of Resources - Pension</b>	<b>53</b>	<b>65</b>
<b>Total Deferred Inflows</b>	<b>79</b>	<b>81</b>
<b>Net Position</b>		
Net investment in capital assets	474	406
Restricted	1,792	1,982
Unrestricted	(267)	(415)
<b>Net Position</b>	<b>1,999</b>	<b>1,973</b>
<b>Total Liabilities, Deferred Inflows Of Resources And Net Position</b>	<b>\$ 93,736</b>	<b>\$ 95,972</b>

# KANSAS MUNICIPAL ENERGY AGENCY

## STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION (Dollars In Thousands)

	For The Years	
	Ended December 31,	
	2019	2018
<b>Operating Revenues</b>		
Project power	\$ 63,785	\$ 83,729
Other revenues	11,589	7,555
<b>Total Operating Revenues</b>	<b>75,374</b>	<b>91,284</b>
<b>Operating Expenses</b>		
Purchased power and fuel	63,990	83,676
Administrative and general expense	11,405	8,050
Depreciation and amortization	77	75
<b>Total Operating Expenses</b>	<b>75,472</b>	<b>91,801</b>
<b>Net Operating Expenses</b>	<b>(98)</b>	<b>(517)</b>
<b>Nonoperating Revenues (Expenses)</b>		
Interest on investments and direct financing lease	3,706	3,384
Interest expense	(3,582)	(3,296)
Reimbursement for debt issue costs	–	626
Debt Issue Costs	–	(626)
<b>Total Nonoperating Revenues</b>	<b>124</b>	<b>88</b>
<b>Change In Net Position</b>	<b>26</b>	<b>(429)</b>
<b>Net Position - Beginning Of Year, As Restated</b>	<b>1,973</b>	<b>2,402</b>
<b>Net Position - End Of Year</b>	<b>\$ 1,999</b>	<b>\$ 1,973</b>

# KANSAS MUNICIPAL ENERGY AGENCY

## STATEMENT OF CASH FLOWS (Dollars In Thousands)

	For The Years Ended December 31,	
	2019	2018
<b>Cash Flows From Operating Activities</b>		
Cash received from members	\$ 77,397	\$ 90,135
Cash paid to suppliers	(73,593)	(88,713)
Cash paid to employees	(2,052)	(2,052)
<b>Net Cash Provided By (Used In) Operating Activities</b>	<b>1,752</b>	<b>(630)</b>
<b>Cash Flows From Investing Activities</b>		
(Additions to) payments received on direct financing lease	1,828	(32,063)
Interest received on direct financing lease and note receivable	3,662	3,340
Investment earnings	44	24
<b>Net Cash Provided By (Used In) Investing Activities</b>	<b>5,534</b>	<b>(28,699)</b>
<b>Cash Flows From Capital And Related Financing Activities</b>		
Proceeds from sale of investments	1,143	20
Principal paid on debt	(1,879)	(816)
Proceeds from issuance of bonds	—	36,809
Additions to plant	(77)	(13)
Interest paid	(3,595)	(2,783)
<b>Net Cash Provided By (Used In) Capital And Related Financing Activities</b>	<b>(4,408)</b>	<b>33,217</b>
<b>Net Increase In Cash And Cash Equivalents</b>	<b>2,878</b>	<b>3,888</b>
<b>Cash And Cash Equivalents - Beginning Of Year</b>	<b>16,276</b>	<b>12,388</b>
<b>Cash And Cash Equivalents - End Of Year</b>	<b>\$ 19,154</b>	<b>\$ 16,276</b>
<b>Reconciliation Of Cash And Cash Equivalents To The Balance Sheet</b>		
Restricted cash and investments	\$ 11,138	\$ 10,943
Cash and cash equivalents	8,016	6,476
Less: Investments	—	(1,143)
<b>Total Reconciliation Of Cash And Cash Equivalents To The Balance Sheet</b>	<b>\$ 19,154</b>	<b>\$ 16,276</b>
<b>Reconciliation Of Net Operating Expenses To Net Cash Provided By (Used In) Operating Activities</b>		
Net operating expenses	\$ (98)	\$ (517)
Adjustments to reconcile net operating expenses to net cash provided by (used in) operating activities:		
Depreciation and amortization	77	75
Loss on disposal of capital asset	11	—
Changes in assets and liabilities:		
Accounts receivable	2,023	(1,149)
Prepaid expenses	43	(275)
Accounts payable and accrued liabilities	(316)	266
Net pension liability, OPEB and related deferred inflows and outflows	41	7
Customer deposits	(29)	963
<b>Net Cash Provided By (Used In) Operating Activities</b>	<b>\$ 1,752</b>	<b>\$ (630)</b>



# KANSAS MUNICIPAL ENERGY AGENCY

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## NOTES TO BASIC FINANCIAL STATEMENTS

December 31, 2019 And 2018

The Kansas Municipal Energy Agency (KMEA or the Agency), a quasi-municipal corporation, was officially organized under the authority of the laws of Kansas, K.S.A. 12-885 to 12-8,111, inclusive, as amended and supplemented (the Act). The Act allows two or more cities to create a municipal energy agency for the purpose of securing an adequate, economical and reliable supply of electricity and other energy and transmitting the same to the electric distribution systems of such cities. As of December 31, 2019 and 2018, the Agency had 81 and 79 member municipalities, respectively. Two representatives from each member municipality serve on the Agency's Board of Directors. The Agency is considered a jointly governed organization and is a primary government and there are no other organizations or agencies whose financial statements should be combined and presented with these financial statements.

### 1. Significant Accounting Policies

The Agency generally maintains its accounts in accordance with the uniform system of accounts prescribed by the Federal Energy Regulatory Commission (FERC). As a regulated operation, the accounting principles applied by the Agency differ in certain respects from those applied by nonregulated business. The Agency follows accounting principles generally accepted in the United States of America as prescribed by the Governmental Accounting Standards Board.

The accrual basis of accounting and economic resources measurement focus is used by the Agency. Under the accrual basis of accounting, revenue is recognized when earned and expenses are recognized when the liability has been incurred. Revenue is earned at the time electricity or other services are delivered.

The activities of the Agency consist of planning, financing, developing and constructing projects to supply the energy needs of the Agency's members. The Agency presents the combining schedule of net position and the combining schedule of revenues, expenses and changes in net position by project as supplemental information.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Notes To Basic Financial Statements (*Continued*)

For each power supply project, the Agency has contracted with wholesale electricity suppliers and transmission providers on behalf of those members participating in the project. The Agency then contracts with each participant for a proportionate share of the power supply on the same terms and at the same costs the Agency is obligated to pay under the supply and transmission contracts, plus an administrative fee for the Agency. The administrative fee is established by the members on an annual basis and is used to pay the costs of Agency operations. The Agency has also used portions of the annual administrative fees to create and maintain a working capital account for short-term power supply transactions and transmission service deposits and for a building maintenance reserve for possible major repairs to the headquarters building, which was acquired in December 2008.

Project power revenues and related receivables include amounts billed for Agency services rendered.

Restricted cash and temporary cash investments are restricted for the following purposes at December 31, 2019: \$953,000 is restricted for the Agency funds held by the Southwest Power Pool; \$8,000 is restricted for cities participating in the WAPA project; \$638,000 is restricted for the GRDA project funds held by the Southwest Power Pool; \$176,000 is restricted for the EMP1 project funds held by the Southwest Power Pool; \$9,000 is restricted as holding funds for "B" Cities; \$4,682,000 is held by a trustee related to the Series 2013 bonds and is restricted in the Garden City project for the Jameson Energy Center; and \$4,164,000 is held by a trustee related to the Series 2018 bonds and is restricted for the Dogwood Facility Project; \$8,000 is restricted for a deposit on Dogwood, and \$500,000 is restricted internally as a reserve fund.

Restricted cash and temporary cash investments are restricted for the following purposes at December 31, 2018: \$955,000 is restricted for the Agency funds held by the Southwest Power Pool; \$206,000 is restricted for cities participating in the WAPA project; \$638,000 is restricted for the GRDA project funds held by the Southwest Power Pool; \$176,000 is restricted for the EMP1 project funds held by the Southwest Power Pool; \$7,000 is restricted as holding funds for "B" Cities; \$4,365,000 is held by a trustee related to the Series 2013 bonds and is restricted in the Garden City project for the Jameson Energy Center; \$4,096,000 is held by a trustee related to the Series 2018 bonds and is restricted for the Dogwood Facility Project; and \$500,000 is restricted internally as a reserve fund.

The Agency considers all accounts receivable to be fully collectible. Consequently, management believes that no allowance for doubtful accounts is necessary.

## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements *(Continued)*

Land, structures and equipment, and electric plant in service are stated at cost. The costs of repairs and minor additions and replacements are charged to operating expense as appropriate. Costs of renewals and betterments are capitalized. Depreciation is computed on the straight-line method based on the estimated useful lives of capital assets, ranging from 5 to 28 years.

Customer deposits consist of refundable deposits from member cities for the following purpose as of December 31, 2019 and 2018:

	<u>2019</u>	<u>2018</u>
<u>Deposits held to secure payment of monthly bills</u>	<u>\$ 1,654,000</u>	<u>\$ 1,683,000</u>

Paid-time-off (PTO) vests and may be carried forward by an employee. These compensated absences are accrued as a liability as they are earned.

In addition to assets, the statement of financial position includes a separate section for deferred outflows of resources. This separate financial element represents a consumption of net position that applies to future periods and so will not be recognized as an outflow of resources until then.

In addition to liabilities, the statement of financial position includes a separate section for deferred inflows of resources. This separate financial element represents an acquisition of net position that applies to future periods and so will not be recognized as an inflow of resources until then.

Pensions – The Agency participates in the Kansas Public Employees' Retirement System (KPERS) cost-sharing defined benefit plan. For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions and pension expense, information about the fiduciary net position of KPERS and additions to and deductions from KPERS' fiduciary net position have been determined on the same basis as they are reported by KPERS. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Notes To Basic Financial Statements (*Continued*)

Other Post Employment Benefit Plan (OPEB) – The Agency participates in the Kansas Public Employees Death and Disability Plan, a multiple-employer defined benefit plan. The total OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense have been determined on the same basis as they are reported by the OPEB Plan. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms.

Net Position - Restricted represents payments made by member cities to fund certain working capital reserves as well as retained interest earnings related to certain projects.

Net Investment in Capital Assets consists of capital assets, net of accumulated depreciation, less any outstanding debt that is attributable to the acquisition or construction of those assets.

For purposes of the statement of cash flows, the Agency considers highly-liquid debt instruments purchased with an original maturity of three months or less to be cash equivalents.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires the Agency to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Operating revenues result from exchange transactions with member cities. Nonoperating revenues consist of investment earnings. Expenses associated with operating the Agency are considered operating. The Agency first applies restricted resources when an expense is incurred for purposes for which both restricted and unrestricted resources are available.

The Agency uses GASB Statement No. 72, *Fair Value Measurement and Application* for the presentation of investments. These statements require measurement of certain assets at fair value using consistent valuation techniques and enhance disclosures to provide a better understanding about the impact of Fair Value Measurement on a government financial statement position.

## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements (Continued)

The Agency categorizes its fair value measurements applicable for reporting its investments within the fair value hierarchy. The hierarchy is based on the valuation of inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; and Level 3 inputs are significant unobservable inputs.

The following tables set forth by level, within the fair value hierarchy, the Agency's assets at fair value as of December 31, 2019:

	Level 1	Level 2	Level 3	Total
<b>Corporate Bonds</b>	\$ —	\$ —	\$ —	\$ —
Money market mutual funds	—	—	—	10,621,565
Deposits	—	—	—	8,532,435
<b>Total</b>	\$ —	\$ —	\$ —	\$ 19,154,000

The following tables set forth by level within the fair value hierarchy, the Agency's assets at fair values as of December 31, 2018:

	Level 1	Level 2	Level 3	Total
<b>Corporate Bonds</b>	\$ —	\$ 1,143,000	\$ —	\$ 1,143,000
Money market mutual funds	—	—	—	9,094,000
Deposits	—	—	—	7,182,000
<b>Total</b>	\$ —	\$ 1,143,000	\$ —	\$ 17,419,000

The Agency's recurring fair value measurements as of December 31, 2019 and 2018 include Corporate bonds and are valued using a matrix pricing technique, which utilizes pricing indices, index spreads and other market reference data (Level 2 inputs). Money Market Mutual Funds are measured at Net Asset Value.

## **2. Deposits And Investments**

Cash and investments held on KMEA's behalf are governed by KMEA's Operating Funds Investment Policy. All deposits must be covered by Federal depository insurance or be adequately collateralized. Such collateral must be held in KMEA's name by KMEA's custodial banks. As stated in the policy, all investments are to be made in U.S. treasury obligations or any other security backed by the full faith and credit of the U.S. Treasury; U.S. government guaranteed bonds; commercial paper with a rating of at least A1/P1; money market funds rated no less than A; and municipal bonds rated no less than Aa at the time of purchase. In the event funds of the Agency are not required for immediate use, including funds resulting from proceeds from the sale of any bonds or notes, the Agency's investing is performed in accordance with K.S.A. 12-895, which permits investments in obligations, securities and other investments, subject to any agreement with bondholders or note holders.

### ***Credit Risk***

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. The Agency manages credit risk by assigning each investment classification a minimum rating as outlined in the first paragraph of Note 2.

### ***Interest Rate Risk***

The Agency's policy for maturities of investments of proceeds from bonds or notes limits the investment's maturity to a date that does not exceed the expected disbursement of those monies for debt maturities. The policy does not specify maturity guidelines for operating fund investments, only that maturities should not exceed the Agency's time requirements for the use of operating funds.

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (Continued)

At December 31, 2019, the carrying value, maturities and credit ratings of deposits and investments are summarized as follows:

	Fair Value	Maturities			Credit Rating S & P/Moody's
		12 Months Or Less	12 - 24 Months	More Than 24 Months	
Deposits	\$ 8,532,435	\$ 8,532,435	\$ —	\$ —	N/A
Money market mutual fund	1,775,000	1,775,000	—	—	AAAm
Amounts held with trustee:					
Money market mutual fund	8,846,565	8,846,565	—	—	AAAm
<b>Total deposits, including investments</b>	<b>\$ 19,154,000</b>	<b>\$ 19,154,000</b>	<b>\$ —</b>	<b>\$ —</b>	

At December 31, 2018, the carrying value, maturities and credit ratings of deposits and investments are summarized as follows:

	Fair Value	Maturities			Credit Rating S & P
		12 Months Or Less	12 - 24 Months	More Than 24 Months	
Deposits	\$ 6,990,000	\$ 6,990,000	\$ —	\$ —	N/A
Money market mutual fund	1,777,000	1,777,000	—	—	AAAm
Amounts held with trustee:					
Deposits	192,000	192,000	—	—	
Corporate bonds	1,143,000	—	—	1,143,000	B2
Money market mutual fund	7,317,000	7,317,000	—	—	AAAm
<b>Total deposits, including investments</b>	<b>\$ 17,419,000</b>	<b>\$ 16,276,000</b>	<b>\$ —</b>	<b>\$ 1,143,000</b>	

#### ***Custodial Credit Risk***

The custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, the Agency will not be able to recover deposits or will not be able to recover collateral securities that are in the possession of an outside party. The Agency's policy is to collateralize the demand deposits with securities held by the financial institution's agent and in the Agency's name. At December 31, 2019 and 2018, the Agency's deposits were insured by federal depository insurance and uninsured deposits were fully collateralized in accordance with the Agency's policy. The custodial credit risk for investments is the risk that, in the event of the failure of the counterparty to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. As of December 31, 2019 and 2018, the Agency's investments were not exposed to custodial credit risk.

***Concentration Of Credit Risk***

Concentration of credit risk is the risk associated with the amount of investments the Agency has with any one issuer that exceeds 5% or more of its total investments. Investments issued or explicitly guaranteed by the U.S. government and investments in mutual funds, external investment pools, and other pooled investments are excluded from this requirement. The Agency allows a maximum of 100% of the portfolio to be invested in U.S. Treasury obligations; 100% in U.S. government guaranteed bonds; 35% in commercial paper (5% issuer maximum); 35% money market funds (5% issuer maximum); and 35% in municipal obligations (5% issuer maximum). At December 31, 2019 all investments of the Agency are money market funds that do not qualify for concentration risk because they are diversified by nature. At December 31, 2018, the Agency held one investment in Corporate Bonds from Banque Centrale De Tunisia through a trustee as a debt service reserve fund, which constitutes 13% of the investments required to be evaluated according to the concentration of credit risk by issuer. All other investments of the Agency were money market funds.

**3. Pension Plan**

***Plan Description***

Employees of the Agency participate in the Kansas Public Employees Retirement System (the System), a cost-sharing, multiple-employer public employee retirement system. The payroll for employees covered by the System for the years ended December 31, 2019 and 2018 was \$2,053,000; and the Agency's total payroll was \$2,052,000.

The System issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to KPERs, 611 S. Kansas Avenue, Suite 100, Topeka, Kansas 66603-3803, or by visiting its website at [www.kpers.org](http://www.kpers.org).



## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Notes To Basic Financial Statements (*Continued*)

#### ***Benefits***

Benefits are established by statute and may only be changed by the General Assembly. Members with ten or more years of credited service may retire as early as age 55, with an actuarially reduced monthly benefit. Normal retirement is at age 65, age 62 with ten years of credited service, or whenever a member's combined age and years of credited service equal 85 "points". Monthly retirement benefits are based on a statutory formula that includes final average salary and years of service. When ending employment, members may withdraw their contributions from their individual accounts, including interest. Members who withdraw their accumulated contributions lose all rights and privileges of membership. For all pension coverage groups, the accumulated contributions and interest are deposited into and disbursed from the membership accumulated reserve fund as established by K.S.A. 74-4922.

Additional information on how eligibility and the benefit amount are determined may be found in the Notes to the Financial Statements of KPERS' CAFR.

#### ***Contributions***

Member contribution rates are established by state law, and are paid by the employee according to the provisions of Section 414(h) of the Internal Revenue Code. State law provides that the employer contribution rates be determined based on the results of each annual actuarial valuation. The contributions and assets are deposited in the Kansas Public Employees Retirement Fund established by K.S.A. 74-4921. All of the retirement systems are funded on an actuarial reserve basis. For fiscal years beginning in 1995, Kansas legislation established statutory limits on increases in contribution rates for KPERS employers, which includes the state and the school employers. Annual increases in the employer contribution rates related to subsequent benefit enhancements are not subject to these limitations. The statutory cap increase over the prior year contribution rate is 1.2% of total payroll for the KPERS fiscal years ended June 30, 2019 and 2018.

The employer contribution rate was 8.89% and 8.39% for the KPERS fiscal years ended June 30, 2019 and 2018, respectively.

Contributions to the pension plan from the Agency were \$181,000 and \$161,000 for the years ended December 31, 2019 and 2018, respectively.

## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements (Continued)

#### ***Pension Liabilities, Pension Expense, And Deferred Outflows Of Resources And Deferred Inflows Of Resources Related To Pensions***

At December 31, 2019 and 2018, the Agency reported a liability of \$1,488,000 and \$1,489,000, respectively, for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2019 and June 30, 2018, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of December 31, 2018 and December 31, 2017, which was rolled forward to June 30, 2019 and June 30, 2018, respectively.

The Agency's proportion of the net pension liability was based on the Agency's actual share of contributions to the pension plan relative to the actual contributions of all participating employers for KPERS plan year ended June 30, 2019 and June 30, 2018. At December 31, 2019 and 2018, the Agency's proportion was .106502% and .106805%, respectively.

There were no changes in benefit terms during the KPERS plan year ended June 30, 2019 or 2018 that affected the measurement of total pension liability.

For the year ended December 31, 2019 and 2018, the Agency recognized pension expense of \$236,000 and \$174,000. At December 31, 2019 and 2018, the Agency reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<b>Deferred Outflows Of Resources</b>	<b>Deferred Inflows Of Resources</b>
<b>Year Ended December 31, 2019</b>		
Differences between expected and actual experience	\$ 3,000	\$ 37,000
Changes of assumptions	46,000	3,000
Net difference between projected and actual earnings on pension plan investments	35,000	—
Changes in proportion and differences between Agency contributions and proportionate share of contributions	110,000	13,000
Agency contributions subsequent to the measurement date of June 30, 2019	91,000	—
<b>Total</b>	<b>\$ 285,000</b>	<b>\$ 53,000</b>

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (Continued)

	<b>Deferred Outflows Of Resources</b>	<b>Deferred Inflows Of Resources</b>
<b>Year Ended December 31, 2018</b>		
Differences between expected and actual experience	\$ 3,000	\$ 42,000
Changes of assumptions	65,000	7,000
Net difference between projected and actual earnings on pension plan investments	35,000	—
Changes in proportion and differences between Agency contributions and proportionate share of contributions	168,000	16,000
Agency contributions subsequent to the measurement date of June 30, 2018	81,000	—
<b>Total</b>	<b>\$ 352,000</b>	<b>\$ 65,000</b>

At December 31, 2019 and 2018, \$91,000 and \$81,000 was reported respectively, as deferred outflows of resources related to pensions which result from Agency contributions subsequent to the measurement date. These contributions will be recognized as a reduction of the net pension liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense in the Agency's year as follows for the Plan year ending June 30:

<b>Year</b>	<b>Pension Expense</b>
2020	\$ 81,000
2021	18,000
2022	31,000
2023	11,000
	<b>\$ 141,000</b>

## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements (*Continued*)

#### *Actuarial Assumptions*

The total pension liability for the June 30, 2019, measurement date was determined by an actuarial valuation as of December 31, 2018, which was rolled forward to June 30, 2019. The actuarial valuation used the following actuarial assumptions, applied to all periods included in the measurement:

Price inflation	2.75 Percent
Wage inflation	3.0 Percent
Salary increases, including wage increases and inflation	3.5 to 10.0 Percent
Long-term rate of return, net of investment expense, and including price inflation	7.75 Percent

Mortality rates were based on the RP 2014 Mortality Tables, with age setbacks and age set forwards as well as other adjustments based on different membership groups. Future mortality improvements are anticipated using Scale MP-2016. The actuarial cost method is Entry Age Normal. The amortization method is level percentage of payroll, closed.

The actuarial assumptions used in the valuation were based on the results of an actuarial experience study completed in November 2017.

## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements (*Continued*)

The long term expected rate of return on pension plan investments was determined using a building block method in which best estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target asset allocations as of June 30, 2019, are summarized as follows:

<b>Asset Class</b>	<b>Long-Term Target Allocation (%)</b>	<b>Long-Term Expected Real Rate Of Return (%)</b>
Global equity	47.0	6.85
Fixed income	13.0	1.25
Yield driven	8.0	6.55
Real return	11.0	1.71
Real estate	11.0	5.05
Alternatives	8.0	9.85
Short-term investments	2.0	(0.25)
<b>Total</b>	<b>100.0</b>	

#### ***Discount Rate***

The discount rate used to measure the total pension liability was 7.75%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the contractually required rate. The State, School and Local employers do not necessarily contribute the full actuarial determined rate. Based on legislation passed in 1993, the employer contribution rates certified by the System's Board of Trustees for these groups may not increase by more than the statutory cap. The expected KPERs employer statutory contribution was modeled for future years, assuming all actuarial assumptions are met in future years. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

## KANSAS MUNICIPAL ENERGY AGENCY

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Notes To Basic Financial Statements (*Continued*)

### ***Sensitivity of the Agency's Proportionate Share of the Net Pension Liability to Changes in the Discount Rate***

The table on the following page presents the net pension liability of the Pension Plan as of June 30, 2019, calculated using the discount rate of 7.75%, as well as what the Pension Plan's net pension liability would be if it were calculated using a discount rate that is 1 percentage point lower (6.75%) or 1 percentage point higher (8.75%) than the current rate:

<b>1.00% Decrease</b>	<b>Current Discount Rate: 7.75%</b>	<b>1.00% Increase</b>
<b>6.75%</b>		<b>8.75%</b>
\$ 2,222,702	\$ 1,488,229	\$ 873,857

### ***Pension Plan Fiduciary Net Position***

Detailed information about the pension plan's fiduciary net position is available in the separately issued KPERS financial report.

## **4. Transactions With Affiliates**

The Agency is closely related to the Kansas Municipal Gas Agency (KMGA). KMGA is an interlocal municipal agency created to secure natural gas supplies for its member cities, which own gas or electric distribution utilities. In a comparable manner, the Agency secures electricity for its member cities, which own electric distribution utilities. Due to their common membership and similar purposes, the Agency entered into a Management Services Agreement with KMEA on August 9, 1990, whereby Agency employees managed KMGA's general operations and performed project-specific services.

The Management Services Agreement was superseded when the two agencies, on May 20, 1998, entered into the Interlocal Cooperation Agreement for Joint Administration, under authority of the Interlocal Cooperation Act (K.S.A. 12-2901, et seq., as amended). Under the Joint Administration Agreement, which automatically renews annually unless terminated by either party, KMGA will continue to rely on Agency employees to manage and administer KMGA's operations. For the services provided and related expenses incurred, the Agency bills KMGA at cost. The management services fee was approximately \$270,000 and \$264,000 in 2019 and 2018, respectively. As of December 31, 2019 and 2018, accounts receivable from KMGA was \$26,000 and \$22,000, respectively.

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (Continued)

The Joint Administration Agreement created the Joint Board for Administration, comprised of seven representatives: three each from the Agency and KMGGA Board memberships, who together select the seventh representative. The Joint Board is empowered to (1) recommend annual budgets respecting the administrative activities of the agencies, (2) employ the General Manager of the agencies, (3) hear employment grievances of Agency employees and (4) recommend changes to the Agency employment policies. KMGGA has no employees. The Joint Board is expressly prohibited from adopting annual budgets for the Agency or KMGGA and from authorizing the issuance of any indebtedness of the Agency or KMGGA. Those powers remain with the respective Boards of the two agencies.

## 5. Capital Assets

Capital assets consisted of the following amounts as of December 31, 2019:

	2018			2019
	Balance	Additions	Deletions	Balance
Capital assets not being depreciated				
Land	\$ 97,000	\$ —	\$ —	\$ 97,000
Total capital assets not being depreciated	97,000	—	—	97,000
Capital assets being depreciated				
Plant in service	379,000	8,000	(137,000)	250,000
Structures and equipment	1,221,000	69,000	(24,000)	1,266,000
Total capital assets being depreciated	1,600,000	77,000	(161,000)	1,516,000
Less: Accumulated depreciation	881,000	77,000	150,000	808,000
Total capital assets being depreciated, net	719,000	—	(11,000)	708,000
Capital assets, net	\$ 816,000	\$ 77,000	\$ (11,000)	\$ 805,000

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (Continued)

Capital assets consisted of the following amounts as of December 31, 2018:

	2017			2018
	Balance	Additions	Deletions	Balance
Capital assets not being depreciated				
Land	\$ 97,000	\$ —	\$ —	\$ 97,000
Total capital assets not being depreciated	97,000	—	—	97,000
Capital assets being depreciated				
Plant in service	443,000	13,000	(77,000)	379,000
Structures and equipment	1,221,000	—	—	1,221,000
Total capital assets being depreciated	1,664,000	13,000	(77,000)	1,600,000
Less: Accumulated depreciation	883,000	75,000	77,000	881,000
Total capital assets being depreciated, net	781,000	(75,000)	—	719,000
Capital assets, net	\$ 878,000	\$ (75,000)	\$ —	\$ 816,000

## 6. Direct Financing Leases

### Jameson Energy Center

The Agency has a 30-year agreement to lease the Jameson Energy Center to Garden City. For accounting purposes, the Agency has classified the lease as a direct financing lease.

The lease payments to be received coincide with debt service payments the Agency is required to make on the Series 2013 revenue bonds. The interest rates on the lease are the same as those used in the bonds and note payable. Payments of principal and interest on the bonds are made annually through July 2044. Ownership of the Jameson Energy Center is transferred to Garden City on the date of the final principal and interest payment on the bonds.



## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Notes To Basic Financial Statements *(Continued)*

At December 31, 2019, the future minimum lease payments to be received under the lease are as follows:

<u>Year Ending December 31,</u>	<u>Garden City Payment</u>
2020	\$ 2,862,000
2021	2,863,000
2022	2,865,000
2023	2,864,000
2024	2,864,000
2025 - 2029	14,315,000
2030 - 2034	14,317,000
2035 - 2039	14,318,000
2040 - 2044	10,013,000
Total minimum lease payments receivable	67,281,000
Less: unearned income	29,891,000
	<hr/>
Present value of minimum lease payments	\$ 37,390,000

Unearned income is amortized to interest income by the interest method using a constant periodic rate over the lease term.

#### Dogwood Energy Facility

In February of 2018, KMEA completed an Asset Purchase Agreement with Dogwood Energy LLC (Dogwood or the Facility) for the purchase of a 10.1% undivided interest in the Dogwood Energy Facility, a nominal 650 megawatt natural gas-fired combined cycle generating plant located in Pleasant Hill, Missouri. The Facility was originally developed as a joint venture between Aquila, Inc. and Calpine Corporation. In addition to the Agency, the City of Independence, Missouri; Kansas Power Pool (KPP), Missouri Joint Municipal Electric Utility Commission (MJMEUC), and the Unified Government of Wyandotte County (KCBPU) also own 12.3%, 10.3%, 16.4%, 17.0% shares, respectively, of the Facility. Dogwood Energy, LLC maintains the remaining ownership share (33.9%) in the Facility.

The base purchase price to KMEA of the undivided interest was \$32,451,300 which was financed with the Series 2018-A and Series 2018-B bond proceeds (Note 7).

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Notes To Basic Financial Statements *(Continued)*

Concurrent with the purchase of the undivided interest in Dogwood, the Agency entered into a legal-form lease of 100% its undivided interest through a 20 year agreement with Garden City, Gardner, Lindsborg, Ottawa and Russell (collectively, the Cities). The participation percentages in the undivided interest are 48.39%, 32.26%, 3.23%, 8.06%, and 8.06%, respectively. For accounting purposes, the Agency has classified the leases as one direct financing lease because the terms of the leases are consistent between the Agency and each city and ownership transfers to the Cities with the last lease payment.

Each of the owners has entered into certain project agreements that provide for the joint ownership and operation of the Facility. Under the project agreements, each of the owners is responsible for their respective share of the fixed operation and maintenance costs, the variable operating costs including fuel, and renewals and replacements of the facility. In addition, the owners share in any revenues from sales of unused capacity and energy in the facility. Due to the lease agreement between the Agency and the Cities, all of the costs and benefits of ownership are passed along to the Cities according to their participation percentage and lease agreements.

The lease payments to be received by the Agency from the cities coincide with debt service payments the Agency is required to make on the Series 2018 revenue bonds. The interest rates on the lease are the same as those used in the bonds. Payments of principal and interest on the bonds are made annually through April 2038.

In a separate agreement with the Facility, certain Cities have arranged for the portion of their payment to the Agency that represents interest to be picked up by the Facility from the inception of the lease through a portion of the year 2019. In 2019 and 2018, total payments picked up by the facility amounted to approximately \$52,000 and \$537,000, respectively and are included as Interest on investments on the Agency's Statement of Revenues, Expenses and Changes in Net Position. These payments offset the allocated portion of the interest payments required on the debt. The Agency offset the interest revenue in 2019 and 2018 by including \$52,000 and \$537,000, respectively within Interest expense on the Statement of Revenues, Expenses and Changes in Net Position, which represents the related interest expense that was picked up.

## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements (Continued)

At December 31, 2019, the future minimum lease payments to be received under the lease are as follows:

<u>Year Ending December 31,</u>	<u>Dogwood Payment</u>
2020	\$ 2,670,000
2021	2,671,000
2022	2,672,000
2023	2,672,000
2024	2,672,000
2025 - 2029	13,373,000
2030 - 2034	13,374,000
2035 - 2039	8,683,000
Total minimum lease payments receivable	48,787,000
Less: unearned income	17,028,000
	<u>31,759,000</u>
Present value of minimum lease payments	<u>\$ 31,759,000</u>

## 7. Lines Of Credit, Long-Term Debt And Other Long-Term Obligations

In December of 2008, the Agency entered into a \$1,000,000 lease purchase agreement with a private company that matures December 2023 to purchase and make certain renovations to a building which is now being used as the Agency's corporate headquarters. The original lease was payable in semiannual installments of \$49,345, including interest at 5.49%. In December 2016, the lease purchase agreement was renegotiated with a semiannual installment of \$44,817, including interest at 2.75%. The lease is secured by capital assets. In 2019, a new roof was added to the book value of the building. The net book value of the building and land acquired under the lease purchase agreement as of December 31, 2019 and 2018 was \$606,000 and \$593,000, respectively. Amortization of the leased building under capital assets is included with depreciation expense.

In May 2019, the Agency (EMP1 Project) renewed a line of credit agreement with a financial institution that matures in May 2020. The Agency may draw up to \$1,250,000 on the line of credit, which bears interest at the Prime Rate (5.50% at December 31, 2019) less .25%. Collateral for this line of credit includes property and assets of this project. There were no amounts outstanding as of December 31, 2019 or 2018 on this line of credit.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Notes To Basic Financial Statements *(Continued)*

In May 2019, the Agency (EMP2 Project) renewed a line of credit agreement with a financial institution that matures in May 2020. The Agency may draw up to \$1,250,000 on the line of credit, which bears interest at the Prime Rate (5.50% at December 31, 2019) less .25%. Collateral for this line of credit includes property and assets of this project. There were no amounts outstanding as of December 31, 2019 or 2018 on this line of credit.

In May 2019, the Agency (EMP3 Project) renewed a line of credit agreement with a financial institution that matures in May 2020. The Agency may draw up to \$1,250,000 on the line of credit, which bears interest at the Prime Rate (5.50% at December 31, 2019) less .25%. Collateral for this line of credit includes property and assets of this project. There were no amounts outstanding as of December 31, 2019 or 2018 on this line of credit.

During the year ended December 31, 2013, the Agency issued Series 2013 revenue bonds in the amount of \$42,725,000 that carry interest rates of 3% to 5.75%. Payments are due in annual installments starting July, 1, 2014. Principal payments began on July 1, 2015 and continue until 2044. The bonds carry mandatory sinking fund payments in each of the years 2030 through 2044. The bonds are subject to redemption prior to maturity at par on or after July 1, 2023. These bonds were issued at a premium, which is accounted for under the effective-interest method. The proceeds were used to finance the acquisition and construction of the Jameson Energy Center related to the Garden City project.

The Agency has a Power Sales Contract related to the Series 2013 bonds with the City of Garden City. The bonds require Garden City to maintain certain rate covenants sufficient to meet its obligations to the Agency under the Power Sales Contract.

In December of 2019 the Agency, on behalf of Garden City, renewed a \$630,000 letter of credit agreement with a financial institution that expires December 2020. At December 31, 2019, no amounts were drawn on this letter of credit.

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (Continued)

During the year ended December 31, 2018, the Agency issued Series 2018-A and 2018-B revenue bonds in the amount of \$32,515,000 and \$810,000, respectively. Series 2018-A Revenue Bonds carry interest rates of 3% to 5% and Series 2018-B Revenue Bonds carry an interest rate of 2.75%. Payments are due in semiannual installments starting October 1, 2018. Series 2018-A Bonds carry mandatory sinking fund payments in each of the years 2036 through 2038. The Series 2018-A Bonds are subject to optional redemption prior to maturity on and after April 1, 2026. The Series 2018-B Bonds are not subject to optional redemption. The proceeds were used to finance the acquisition of an undivided interest in the Dogwood Energy Facility to benefit KMEA Dogwood Project Members. The bonds require each party to adhere to certain covenants. At December 31, 2018, debt issuance costs of approximately \$626,000 were included on the Statement of Revenues, Expenses and Changes in Net Position, and because those costs were paid for by the participating Cities of Dogwood (Note 6), a corresponding nonoperating revenue was presented.

In April of 2019, the Agency renewed a \$3,000,000 letter of credit with a financial institution through July of 2020. The beneficiary is Southwest Power Pool. As of December 31, 2019 and 2018, no amounts were drawn on this letter.

The following is a summary of long-term debt transactions for the Agency for the year ended December 31:

	2018			2019	Due Within
	Balance	Additions	Deletions	Balance	One Year
Lease purchase agreement	\$ 412,000	\$ —	\$ (79,000)	\$ 333,000	\$ 80,000
EMP1LOC	—	—	—	—	—
EMP2LOC	—	—	—	—	—
EMP3LOC	—	—	—	—	—
Series 2013	39,910,000	—	(770,000)	39,140,000	805,000
Bond Premium	849,000	—	(17,000)	832,000	17,000
Series 2018-A	32,515,000	—	(220,000)	32,295,000	1,065,000
Series 2018-B	810,000	—	(810,000)	—	—
Bond Premium	3,482,000	—	(33,000)	3,449,000	105,000
	<u>\$ 77,978,000</u>	<u>\$ —</u>	<u>\$ (1,929,000)</u>	<u>\$ 76,049,000</u>	<u>\$ 2,072,000</u>

# KANSAS MUNICIPAL ENERGY AGENCY

## Notes To Basic Financial Statements (Continued)

	2017			2018		Due Within
	Balance	Additions	Deletions	Balance		One Year
Lease purchase agreement	\$ 488,000	\$ —	\$ (76,000)	\$ 412,000	\$	80,000
EMP1LOC	—	—	—	—		—
EMP2LOC	—	—	—	—		—
EMP3LOC	—	—	—	—		—
Series 2013	40,650,000	—	(740,000)	39,910,000		770,000
Bond Premium	865,000	—	(16,000)	849,000		16,000
Series 2018-A	—	32,515,000	—	32,515,000		220,000
Series 2018-B	—	810,000	—	810,000		810,000
Bond Premium	—	3,484,000	(2,000)	3,482,000		31,000
	\$ 42,003,000	\$ 36,809,000	\$ (834,000)	\$ 77,978,000	\$	1,927,000

Aggregate maturities of long-term debt are as follows:

Year Ending December 31,	2013		2013		2018-A		Total
	Lease Purchase Principal	Lease Purchase Interest	Long-Term Bond Principal	Long-Term Bond Interest	Long Term Bond Principal	Long Term Bond Interest	
2020	\$ 80,000	\$ 8,724	\$ 805,000	\$ 2,056,963	\$ 1,065,000	\$ 1,604,100	\$ 5,619,787
2021	82,000	6,483	845,000	2,016,713	1,110,000	1,561,500	5,621,696
2022	84,000	4,181	890,000	1,974,463	1,165,000	1,506,000	5,623,644
2023	87,000	1,815	935,000	1,929,963	1,225,000	1,447,750	5,626,528
2024	—	—	980,000	1,883,213	1,285,000	1,386,500	5,534,713
2025 - 2029	—	—	5,685,000	8,630,063	7,450,000	5,902,500	27,667,563
2030 - 2034	—	—	7,240,000	7,076,938	9,520,000	3,843,500	27,680,438
2035 - 2039	—	—	9,450,000	4,869,538	9,475,000	1,213,250	25,007,788
2040 - 2044	—	—	12,310,000	2,004,975	—	—	14,314,975
2045 - 2049	—	—	—	—	—	—	—
	\$ 333,000	\$ 21,203	\$ 39,140,000	\$ 32,442,829	\$ 32,295,000	\$ 18,465,100	\$ 122,697,132

### Compensated Absences

See table below for liability as of December 31, 2019 and 2018.

	2018			2019		Due Within
	Balance	Additions	Deletions	Balance		One Year
Compensated absences	\$ 316,000	\$ 2,000	\$ —	\$ 318,000	\$	318,000

  

	2017			2018		Due Within
	Balance	Additions	Deletions	Balance		One Year
Compensated absences	\$ 211,000	\$ 117,000	\$ (12,000)	\$ 316,000	\$	316,000

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (Continued)

## 8. Commitments And Contingencies

### Risk Management

The Agency is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. Insurance settlements have not exceeded insurance coverage for the past three fiscal years.

### Purchase Power Contracts

The Agency has entered into several power purchase contracts with counterparties under various terms and conditions for the purpose of providing electric power for the Agency's member cities in accordance with the underlying member agreements.

<u>Counterparty</u>	<u>MW</u>	<u>Agreement</u>	<u>Rate Type</u>	<u>Contract End Date</u>
GRDA	84 Summer & 63 Winter	Energy & Demand		4/30/2026
WAPA	33.9	Energy & Demand		9/30/2054
SPA	5.1	Energy & Demand		5/31/2034
Buckeye	41.7	Energy Only		5/31/2033
Berkshire Hathaway Energy	7.0	Energy Only		6/30/2031
Macquarie	3.0	Energy Only	5x16 Summer	9/30/2023
Heartland	15.0	Energy Only	7x24	12/31/2020
KCP&L	1.0	Energy Only	7x24	12/31/2020
KCP&L	27.0	Demand Only		12/31/2020
Nextera	9.2	Energy Only	7x24	12/31/2027
Nextera	0.8	Energy Only	5x16 Annual	12/31/2021
Nextera	1.3	Energy Only	5x16 Summer	9/30/2021
Nextera	2.2	Energy Only	5x16 Summer	9/30/2027
Nextera	1.0	Energy Only	7x24	12/31/2025
Nextera	0.5	Energy Only	7x24 Summer	9/30/2025
Nextera	2.0	Energy Only	7x24 Summer	9/30/2021
Nextera	1.0	Energy Only	7x24	12/31/2031
Nextera	1.0	Energy Only	7x24 Summer	9/30/2023

Future monetary obligations to counterparties by the Agency, related to the schedule above, are variable as the counterparty has the authority to adjust future rates. The Agency has no risk of loss exposure from these contracts because the Agency has reciprocal contracts with its members that mirror the agreements with the counterparty.

**9. Concentration Of Risk**

The electric industry in the United States is evolving from a historically regulated, monopolistic market to a more competitive one. The 1992 Energy Policy Act began the process of deregulation of the electricity industry by permitting the Federal Energy Regulatory Commission to order electric utilities to allow third parties to sell electric power to wholesale customers over their transmission systems. Several states have moved, in varying degrees, to open retail electric service to competition, while others are delaying action pending the results of retail competition in those states that allow it.

The Agency currently applies accounting standards that recognize the economic effects of rate regulation pursuant to GASB statement 62, *Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements* (GASB 62) and, accordingly, has recorded regulatory assets and liabilities related to its operations. In the event the Agency determines that it no longer meets the criteria of GASB 62 related to regulated entities, the accounting impact would be an extraordinary noncash charge to operations of an amount that would be immaterial due to the cost pass-through nature of its sales contracts. Criteria that give rise to the discontinuance include (1) increasing competition that restricts the Agency's ability to establish prices to recover specific costs and (2) a significant change in the manner in which rates are set by regulators from a cost-based regulation to another form of regulation. The Agency periodically reviews these criteria to ensure the continuing application of GASB 62 is appropriate. At this time, the effect of competition and the amount of regulatory assets which could be recovered in such an environment cannot be predicted.



## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements (Continued)

#### 10. Health Insurance

The Agency participates in a multiemployer cost-sharing healthcare plan through the State Employee Health Plan (SEHP). The program provides benefits for persons qualified to participate in the program for medical, prescription drug, dental, vision and other ancillary benefits to participating non state employees and their eligible dependents as defined under the provisions of K.A.R. 108-1-3 and 108-1-4. There are no post-employment benefits provided under this plan. In a separate plan, health coverage is offered to retiring participating non-state employees, totally disabled former participating non-state employees, surviving spouses and/or dependents of participating non-state employees, and active participating non-state employees who were covered under the health plan immediately before going on approved leave without pay. Retirees pay 100% of the active premium rates directly to SEHP.

Funding Policy: SEHP establishes and amends contribution requirements. SEHP coverage is monthly and rates are based on semi-monthly payroll deduction periods. The Agency pays 100% of active premium rates for active employees. The Agency contributed the following amounts to the plan which represented 100% of the contractually required contributions to the plan for fiscal years ending December 31, 2019, 2018 and 2017:

	<u>2019</u>	<u>2018</u>	<u>2017</u>
Agency premiums paid for active employees	\$ 305,615	\$ 335,005	\$ 284,094

#### 10. Other Post Employment Benefits

##### General Information about the OPEB Plan

Plan description: KMEA participates in the Kansas Public Employees Death and Disability Plan, a multiple-employer defined benefit plan. This plan provides long term disability (LTD) and life insurance benefits to eligible employees. Eligible employees consist of individuals who are:

1. Currently active members of KPERS;
2. Employees of an educational institution under the Kansas Board of Regents as defined in K.S.A. 74-4925;
3. Elected Officials

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (*Continued*)

The Plan provides a group life insurance benefit for active members through a fully-insured program with The Standard Insurance Company. The Plan also provides a self-funded long term disability (LTD) benefit and a self-funded life insurance benefit for disabled members. The LTD provides benefits equal to 60 percent (for claims occurring prior to 1/1/2006, 66 2/3 percent). The LTD program is considered an “Other Post Employment Benefits” (OPEB). There are 17 participants in the OPEB Plan from the Agency. There is no stand-alone financial statement related to this LTD OPEB plan.

K.S.A. 74-4927 authorized the KPERS Board to establish a Plan of death and long-term disability benefits to be paid to the members of the retirement system. A single trust, separate from the KPERS pension trust, was established and benefits for both programs are funded by a single contribution rate from participating employers, which currently number over 1,500. Since only the long-term disability program qualifies as an OPEB, the KPERS Death and Disability Plan is administered through a non-qualifying trust per paragraph 4, item (b), of the Governmental Accounting Standards Board (GASB) Statement No. 75, “Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions”.

#### Total OPEB Liability

KMEA’s total OPEB liability was measured as of June 30, 2019, and was determined by an actuarial valuation as of December 31, 2018.

Actuarial assumptions and other inputs. The total OPEB liability measured as of June 30, 2019 was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation	2.75 Percent
Payroll Growth	3.0 Percent
Actuarial cost method	Entry Age Normal
Discount rate	3.5 Percent

The discount rate decreased to 3.50 Percent from 3.87 Percent in the 2019 measurement

## KANSAS MUNICIPAL ENERGY AGENCY

### Notes To Basic Financial Statements (Continued)

The discount rate was based on the Bond Buyer General Obligation 20-bond Municipal Index. Mortality rates were based on the RP-2000 Disabled Life Table. The actuarial assumptions used in the December 31, 2018 valuation were based on the results of an actuarial experience study for the period July 1, 2015 through June 30, 2017.

#### Changes in the Total OPEB Liability

	<u>Total OPEB Liability</u>	
	<u>For The Years Ended</u>	
	<u>December 31,</u>	
	<u>2019</u>	<u>2018</u>
Balance at beginning of year	\$ 198,000	\$ 221,000
Changes for the year		
Service Cost	11,000	11,000
Interest on total OPEB liability	8,000	8,000
Effect of plan changes	—	—
Effect of economic/demographic gains or losses	(14,000)	(12,000)
Effect of assumptions changes or inputs	1,000	(1,000)
Benefit payments	(28,000)	(29,000)
Balance at end of year	\$ 176,000	\$ 198,000

#### *Sensitivity analysis:*

The following presents the total OPEB liability of KMEA, as well as what KMEA's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage point higher than the current discount rate:

	<u>1% Decrease</u>	<u>Discount Rate</u>	<u>1% Increase</u>
	<u>2.50%</u>	<u>3.50%</u>	<u>4.50%</u>
Total OPEB liability	\$ 179,787	\$ 176,000	\$ 172,773

Note that GASB 75 requires a sensitivity analysis giving consideration to the healthcare trend rates used. As healthcare trend rates do not impact this OPEB plan, this disclosure is not presented.

## KANSAS MUNICIPAL ENERGY AGENCY

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### Notes To Basic Financial Statements (Continued)

#### *OPEB expense and deferred outflows of resources and deferred inflows of resources related to OPEB*

For the year ended December 31, 2018, KMEA recognized OPEB expense of \$20,000. At December 31, 2018, KMEA reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	<b>Deferred Inflows Of Resources</b>	<b>Deferred Outflows Of Resources</b>
Differences between expected and actual experience	\$ (11,000)	\$ —
Changes of assumptions	(5,000)	—
Contributions after the measurement date	—	9,000
<b>Total</b>	<b>\$ (16,000)</b>	<b>\$ 9,000</b>

For the year ended December 31, 2019, KMEA recognized OPEB expense of \$16,906. At December 31, 2019, KMEA reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	<b>Deferred Inflows Of Resources</b>	<b>Deferred Outflows Of Resources</b>
Differences between expected and actual experience	\$ (22,000)	\$ —
Changes of assumptions	(4,000)	1,000
Contributions after the measurement date	—	9,000
<b>Total</b>	<b>\$ (26,000)</b>	<b>\$ 10,000</b>

Contributions made after the measurement date will be recognized as a reduction on the OPEB liability in the Agency's financial statements for the subsequent year.

## **KANSAS MUNICIPAL ENERGY AGENCY**

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### Notes To Basic Financial Statements *(Continued)*

Amounts reported as deferred inflows and deferred outflows of resources related to OPEB, other than contributions made after the measurement date, will be recognized in OPEB expense as follows:

<b><u>Year Ended December 31,</u></b>	<b><u>Amount</u></b>
2020	\$ (3,000)
2021	(3,000)
2022	(3,000)
2023	(3,000)
2024	(3,000)
<u>Thereafter</u>	<u>(10,000)</u>
	<u><u>\$ (25,000)</u></u>

# KANSAS MUNICIPAL ENERGY AGENCY

## SCHEDULES OF SELECTED PENSION INFORMATION KANSAS EMPLOYEES' RETIREMENT SYSTEM December 31, 2019

### Schedule Of Proportionate Share Of The Net Pension Liability

	June 30,					
	2019	2018	2017	2016	2015	2014
Agency's proportion of the net pension liability	0.00106502	0.00106805	0.00101777	0.00093258	0.00095657	0.0008806
Agency's proportionate share of the net pension liability	\$ 1,488,000	\$ 1,489,000	\$ 1,474,000	\$ 1,443,000	\$ 1,256,000	\$ 1,084,000
Agency's covered payroll	\$ 2,090,000	\$ 1,945,000	\$ 1,843,000	\$ 1,613,000	\$ 1,641,000	\$ 1,473,000
Agency's proportionate share of net pension liability as a percentage of its covered payroll	71.20%	76.56%	79.98%	79.90%	79.90%	68.18%
Plan fiduciary net position as a percentage of the total pension liability	69.88%	68.88%	67.12%	65.10%	64.95%	66.60%

### Schedule Of Contributions

	December 31,					
	2019	2018	2017	2016	2015	2014
Required contribution	\$ 181,000	\$ 161,000	\$ 160,000	\$ 156,000	\$ 146,000	\$ 121,000
Contributions made in relation to the required contribution	\$ 181,000	\$ 161,000	\$ 160,000	\$ 156,000	\$ 146,000	\$ 121,000
Contribution deficiency	—	—	—	—	—	—
Agency's covered payroll	\$ 2,053,000	\$ 2,052,000	\$ 1,924,000	\$ 1,733,000	\$ 1,572,000	\$ 1,590,000
Contributions as a percentage of covered payroll	8.82%	7.85%	8.32%	9.00%	9.29%	7.61%

*Notes:*

Above schedules are intended to show information for 10 years. Additional years will be displayed as they become available.

Information provided is based on a measurement date and actuarial valuation as of December 31 rolled forward six months to June 30 of the current year.

### Changes Of Benefit Terms Or Assumptions

There were no changes to plan provisions, benefit terms or actuarial assumptions in the plan for the year ended December 31, 2019.

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# KANSAS MUNICIPAL ENERGY AGENCY

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## SCHEDULES OF SELECTED OPEB INFORMATION KANSAS EMPLOYEES' RETIREMENT SYSTEM December 31, 2019

### Schedule Of Changes In Total OPEB Liability And Related Ratios ( in 1,000s)

	2019	2018
Total OPEB Liability		
Service cost	\$ 11	\$ 11
Interest on total OPEB liability	8	8
Changes of benefit terms	—	—
Effect of economic/demographic gains or (losses)	(14)	(12)
Effect of assumption changes or inputs	1	(1)
Benefit payments	(28)	(29)
Net change in total OPEB liability	(22)	(23)
Total OPEB liability, beginning	198	221
Total OPEB liability, ending (a)	176	198
Covered Payroll	1,915	1,890
Total OPEB liability as a % of covered payroll	9.21%	10.50%

*Notes:*

The above schedule is intended to show information for 10 years. Additional years will be displayed as they become available.

Information provided is based on a measurement date and actuarial valuation as of December 31 rolled forward six months to June 30 of the current year.

For the year ended December 31, 2019, there were no significant changes to plan provisions or benefit terms. The implementation of GASB 75 did require the discount rate and mortality projection scale to be updated for the plan. The information presented above conforms to the GASB 75 presentation.

# KANSAS MUNICIPAL ENERGY AGENCY

## COMBINING STATEMENT OF NET POSITION

December 31, 2019  
(Dollars In Thousands)

	Hydropower		GRDA	EMP1	EMP2	EMP3	Eudora & Other	Garden City	Dogwood	Miscellaneous Projects	Agency Total
	WAPA	SPA									
<b>Assets</b>											
<b>Plant</b>											
Land	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 97	\$ 97
Structures and equipment, depreciable	—	—	—	—	—	—	—	—	—	1,266	1,266
Electric plant in service, depreciable	—	—	—	—	—	—	—	—	—	250	250
Accumulated depreciation	—	—	—	—	—	—	—	—	—	(808)	(808)
<b>Total Plant</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>805</b>	<b>805</b>
<b>Restricted Funds</b>											
Cash and temporary cash investments	16	—	638	176	—	—	—	4,682	4,165	1,461	11,138
<b>Current Assets</b>											
Cash and cash equivalents	714	36	1,857	753	1,945	301	—	—	1,009	1,401	8,016
Accounts receivable	284	69	44	489	1,743	987	—	—	95	366	4,077
Prepaid assets	—	—	—	—	—	—	—	—	235	21	256
Interproject receivables (payables)	(50)	10	1,327	(352)	(461)	(478)	—	—	(93)	95	(2)
Direct financing lease	—	—	—	—	—	—	—	822	1,114	—	1,936
<b>Total Current Assets</b>	<b>948</b>	<b>115</b>	<b>3,228</b>	<b>890</b>	<b>3,227</b>	<b>810</b>	<b>—</b>	<b>822</b>	<b>2,360</b>	<b>1,883</b>	<b>14,283</b>
<b>Long-Term Assets</b>											
Notes receivable	—	—	—	—	—	—	—	—	—	—	—
Direct financing lease	—	—	—	—	—	—	—	36,567	30,648	—	67,215
<b>Total Long-Term Assets</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>36,567</b>	<b>30,648</b>	<b>—</b>	<b>67,215</b>
<b>Deferred Outflows Of Resources - Pension</b>											
Deferred Outflows Of Resources - OPEB	—	—	—	—	—	—	—	—	—	285	285
	—	—	—	—	—	—	—	—	—	10	10
<b>Total Assets And Deferred Outflows Of Resources</b>	<b>\$ 964</b>	<b>\$ 115</b>	<b>\$ 3,866</b>	<b>\$ 1,066</b>	<b>\$ 3,227</b>	<b>\$ 810</b>	<b>\$ —</b>	<b>\$ 42,071</b>	<b>\$ 37,173</b>	<b>\$ 4,444</b>	<b>\$ 93,736</b>
<b>Liabilities, Deferred Inflows And Net Position</b>											
<b>Liabilities Payable From Restricted Funds</b>											
<b>Other Noncurrent Liabilities</b>											
Long-term obligations, less current portion	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 39,144	\$ 34,573	\$ 260	\$ 73,977
<b>Current Liabilities</b>											
Accounts payable and other accrued liabilities	311	55	3,457	1,034	3,228	810	—	147	281	933	10,256
Customer deposits	644	60	—	—	—	—	—	—	950	—	1,654
Accrued vacation and sick leave	—	—	—	—	—	—	—	—	—	318	318
Interest payable	—	—	—	—	—	—	—	1,243	473	1	1,717
Current portion of long-term debt	—	—	—	—	—	—	—	824	1,171	77	2,072
Net pension liability	—	—	—	—	—	—	—	—	—	1,488	1,488
OPEB Liability	—	—	—	—	—	—	—	—	—	176	176
<b>Total Current Liabilities</b>	<b>955</b>	<b>115</b>	<b>3,457</b>	<b>1,034</b>	<b>3,228</b>	<b>810</b>	<b>—</b>	<b>2,214</b>	<b>2,875</b>	<b>2,993</b>	<b>17,681</b>
<b>Total Liabilities</b>	<b>955</b>	<b>115</b>	<b>3,457</b>	<b>1,034</b>	<b>3,228</b>	<b>810</b>	<b>—</b>	<b>41,358</b>	<b>37,448</b>	<b>3,253</b>	<b>91,658</b>
<b>Deferred Inflows Of Resources- Pension</b>											
Deferred Inflows Of Resources- OPEB	—	—	—	—	—	—	—	—	—	53	53
	—	—	—	—	—	—	—	—	—	26	26
<b>Net Position</b>											
Net investment in capital assets	—	—	—	—	—	—	—	—	—	474	474
Restricted	17	—	638	176	—	—	—	—	—	961	1,792
Unrestricted	(8)	—	(229)	(144)	(1)	(1)	—	713	(275)	(323)	(267)
<b>Total Net Position</b>	<b>9</b>	<b>—</b>	<b>409</b>	<b>32</b>	<b>(1)</b>	<b>(1)</b>	<b>—</b>	<b>713</b>	<b>(275)</b>	<b>1,112</b>	<b>1,999</b>
<b>Total Liabilities, Deferred Inflows And Net Position</b>	<b>\$ 964</b>	<b>\$ 115</b>	<b>\$ 3,866</b>	<b>\$ 1,066</b>	<b>\$ 3,227</b>	<b>\$ 810</b>	<b>\$ —</b>	<b>\$ 42,071</b>	<b>\$ 37,173</b>	<b>\$ 4,444</b>	<b>\$ 93,736</b>



**KANSAS MUNICIPAL ENERGY AGENCY**

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**COMBINING STATEMENT OF REVENUES, EXPENSES AND  
CHANGES IN NET POSITION**

**December 31, 2019**

**(Dollars In Thousands)**

	<u>Hydropower</u>		GRDA	EMP1	EMP2	EMP3	Eudora	Garden City	Dogwood	Miscellaneous Projects	Agency Total
	WAPA	SPA									
<b>Revenues</b>											
Project power	\$ 3,845	\$ 500	\$ 24,282	\$ 4,636	\$ 20,044	\$ 9,676	\$ 785	\$ —	\$ 17	\$ —	\$ 63,785
Other revenues	231	89	1,048	388	931	683	132	329	7,148	610	11,589
<b>Total Revenues</b>	<b>4,076</b>	<b>589</b>	<b>25,330</b>	<b>5,024</b>	<b>20,975</b>	<b>10,359</b>	<b>917</b>	<b>329</b>	<b>7,165</b>	<b>610</b>	<b>75,374</b>
<b>Operating Expense</b>											
Purchased power and fuel	4,027	500	24,258	4,683	20,055	9,681	769	—	17	—	63,990
Administrative and general expense	240	89	1,072	341	920	678	148	329	7,159	429	11,405
Depreciation and amortization	—	—	—	—	—	—	—	—	—	77	77
<b>Total Operating Expenses</b>	<b>4,267</b>	<b>589</b>	<b>25,330</b>	<b>5,024</b>	<b>20,975</b>	<b>10,359</b>	<b>917</b>	<b>329</b>	<b>7,176</b>	<b>506</b>	<b>75,472</b>
<b>Net Operating Revenues (Expenses)</b>	<b>(191)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>(11)</b>	<b>104</b>	<b>(98)</b>
Interest on investments	2	—	—	—	—	—	—	2,075	1,584	45	3,706
Interest expense	—	—	—	—	—	—	—	(2,058)	(1,512)	(12)	(3,582)
Reimbursement for debt issue costs	—	—	—	—	—	—	—	—	—	—	—
Debt issue costs	—	—	—	—	—	—	—	—	—	—	—
<b>Total Non Operating Revenues</b>	<b>2</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>17</b>	<b>72</b>	<b>33</b>	<b>124</b>
<b>Change In Net Position</b>	<b>(189)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>17</b>	<b>61</b>	<b>137</b>	<b>26</b>
<b>Net Position - Beginning Of Year</b>	<b>198</b>	<b>—</b>	<b>409</b>	<b>32</b>	<b>(1)</b>	<b>—</b>	<b>—</b>	<b>696</b>	<b>(336)</b>	<b>975</b>	<b>1,973</b>
<b>Net Position - End Of Year</b>	<b>\$ 9</b>	<b>\$ —</b>	<b>\$ 409</b>	<b>\$ 32</b>	<b>\$ (1)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 713</b>	<b>\$ (275)</b>	<b>\$ 1,112</b>	<b>\$ 1,999</b>

# KANSAS MUNICIPAL ENERGY AGENCY

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## NOTE TO SUPPLEMENTARY INFORMATION

December 31, 2019

In addition to the basic financial statements, the Agency presents a combining statement of net position, and a combining statement of revenues, expenses and changes in net position for its projects within the operation of the Agency.

Major long-term projects undertaken on behalf of Agency's members are accounted for separately, with project-specific financial statements. Currently, the Agency has nine major projects: the Western Area Power Administration Hydro Power Pool Project (WAPA), the Southwestern Power Administration Hydro Power Pool Project (SPA), the Grand River Dam Authority Power Project (GRDA), the Energy Management Project No. 1 (EMP1), the Energy Management Project No. 2 (EMP2), the Energy Management Project No. 3 (EMP3), the Eudora Project, the Dogwood Project and the Garden City Project. The Agency also separately accounts for its administrative costs and its smaller and short-term projects, which is presented as miscellaneous projects.

Interproject transactions occur during the normal course of operations between projects for services and expenses paid by the Agency on each project's behalf. As of December 31, any unsettled receivables and payables are classified as "Interproject receivables/(payables)" on the combining statement of net position.